

**In the Claims:**

1. (Cancelled.)
2. (Cancelled.)
3. (Cancelled.)
4. (Cancelled.)
5. (Cancelled.)
6. (Currently amended.) The method of Claim ~~4~~ 18, wherein the pH of the base crosslinkable fluid is between from about 4.0 to about 11.0.
7. (Currently amended.) The method of Claim ~~4~~ 18, wherein the base crosslinkable fluid contains between from about 40 to about 120 pounds per 1,000 gallons of carboxymethyl guar.
8. (Currently amended.) The method of Claim ~~5~~ 13, wherein the crosslinking agent is selected from the group consisting of zirconium lactate, zirconium glycolate and zirconium lactate triethanolamine.
9. (Previously presented.) A method of forming a blocking gel within a wellbore within a subterranean formation, the method comprising the steps of:  
forming an aqueous base fluid comprising between from about 40 to about 120 pounds per 1,000 gallons of carboxymethyl guar;  
adding to said aqueous base fluid a heat delayed crosslinking agent to form a gelled crosslinkable fluid, the pH of the gelled crosslinkable fluid being between from about 4.0 to about 11.0; and  
pumping the gelled crosslinkable fluid into a subterranean formation adjacent the wellbore  
wherein the gelled crosslinkable fluid forms a barrier within the formation when the temperature in the wellbore is greater than 125°F.
10. (Original.) The method of Claim 9, wherein a gel breaker is further introduced to the gelled crosslinkable fluid.
11. (Original.) The method of Claim 10, wherein the gel breaker is an enzyme.
12. (Original.) The method of Claim 11, wherein the gelled crosslinkable fluid is contacted with the enzyme breaker subsequent to placement of the gelled crosslinkable fluid into the subterranean formation.

13. (Original.) The method of Claim 9, wherein the crosslinking agent contains zirconium.

14. (Cancelled.)

15. (Cancelled.)

16. (Cancelled.)

17. (Cancelled.)

18. (Previously presented.) A method of controlling fluid loss within a wellbore within a subterranean formation during drilling, completion and/or workover operations which comprises:

forming a gelled, aqueous base crosslinkable fluid comprising carboxymethyl guar and a crosslinking agent;

pumping the crosslinkable fluid into a subterranean formation after a drilling, completion or workover procedure; and

forming a blocking gel within the subterranean formation.

19. (Original.) The method of Claim 18, wherein the crosslinking agent contains zirconium.

20. (Original.) The method of Claim 18, wherein the crosslinking agent is selected from the group consisting of zirconium lactate, zirconium glycolate and zirconium lactate triethanolamine.